DIESEL ENGINE-GENERATOR SET 1750-XC6DT2

1750 ekW / 60 Hz / Standby 1600 ekW / 60 Hz / Prime 480 - 4160V



SYSTEM RATINGS

Standby

Voltage (L-L)	480V**	600V**	4160V	
Phase	3	3	3	
PF	0.8	0.8	0.8	
Hz	60	60	60	
kW	1750	1750	1750	
kVA	2187.5	2187.5	2187.5	
AMPS	2631	2105	304	
skVA@30%				
Voltage Dip	4700	3600	4000	
Generator Model*	743RSL4052	744RSS4292	743FSM4370	
Temp Rise	130°C/27°C	125°C/40°C	130°C/27°C	
Connection	4 BAR WYE	4 LEAD WYE	6 LEAD WYE	

Prime

Voltage (L-L)	480V	600V	4160V	
Phase	3	3	3	
PF	0.8	0.8	0.8	
Hz	60	60	60	
kW	1600	1600	1600	
kVA	2000	2000	2000	
AMPS	2406	1925	278	
skVA@30%				
Voltage Dip	4700	3600	4000	
Generator Model*	743RSL4052	744RSS4292	743FSM4370	
Temp Rise	105°C/40°C	105°C/40°C	105°C/40°C	
Connection	4 BAR WYE	4 LEAD WYE	6 LEAD WYE	

^{*} The Generator Model Number identified in the table is for standard C Series Configuration. Consult the factory for alternate configuration.

^{**} UL2200 Offered

- // EPA Tier 2 Certified
- // Engine-Generator Set Tested to ISO 8528-5 for Transient Response
- // UL2200, CSA Listing Offered
- // Accepts Rated Load in One Step Per NFPA 110, Level 1
- // All engine-generator sets are prototype and factory tested
- // MTU Onsite Energy is a single source supplier
- // Global Product Support
- // 2 Year Standard Warranty
- // Custom Design for Any Application
- // 12V4000 G83 Diesel Engine
 - 57.2 Liter Displacement
 - Common Rail Injection
 - 4-Cycle

- // Complete Range of Accessories
- // Permanent Magnet Generator (PMG)
 - Brushless, Rotating Field
 - 300% Short Circuit Capability
 - 2/3 Pitch Windings
- // Digital Control Panel(s)
 - UL Recognized, c Sus, NFPA 110
 - Complete System Metering
 - LCD Display
- // Cooling System
 - Integral Set-Mounted
 - Engine Driven Fan

STANDARD EQUIPMENT

// Engine

Air Cleaners
Oil Pump
Full Flow Oil Filter
Jacket Water Pump
Inter Cooler Water Pump
Thermostats
Exhaust Manifold - Dry
Blower Fan & Fan Drive
Radiator - Unit Mounted
Electric Starting Motor - 24V
Governor - Electric Isochronous
Base - Structural Steel
SAE Flywheel & Bell Housing
Charging Alternator - 24V
Battery Box & Cables
Flexible Fuel Connectors
Flexible Exhaust Connection
EPA Certified Engine

// Generator

NEMA MG1, IEEE and ANSI standards compliance for temperature rise and motor starting

Sustained short circuit current of up to 300% of the rated current for up to 10 seconds

Self-Ventilated and Drip-Proof

Superior Voltage Waveform

Digital, Solid State, Volts-per-Hertz Regulator

No Load to Full Load Regulation

Brushless Alternator with Brushless Pilot Exciter

4 Pole, Rotating Field

130°C Standby Temperature Rise

1 Bearing, Sealed
Flexible Coupling
Full Amortisseur Windings

125% Rotor Balancing

3-Phase Voltage Sensing

±.25% Voltage Regulation

100% of Rated Load - One Step

3% Maximum Harmonic Content

// Digital Control Panel(s)

Digital Metering
Engine Parameters

Generator Protection Functions

Engine Protection

SAE J1939 Engine ECU Communications

Windows-Based Software

Multilingual Capability

Remote Communications to our RDP-110 Remote Annunciator

16 Programmable Contact Inputs

7 Contact Outputs

UL Recognized, c Wus, CE Approved

Event Recording

IP 54 Front Panel Rating with Integrated Gasket

NFPA110 Level Compatible

APPLICATION DATA

// Engine

Manufacturer	MTU Detroit Diesel
Model	12V4000 G83
	(T1238A36)
Туре	4-Cycle
Arrangement	12-V
Displacement: Cu In (lit)	3,491 (57.2)
Bore: in (cm)	6.69 (17)
Stroke: in (cm)	8.27 (21)
Compression Ratio	16.5:1
Rated RPM	1,800
Engine Governor	ADEC
Max Power: Standby: bhp (kWm)	2,561 (1,910)
Max Power: Prime: bhp (kWm)	2,328 (1,736)
Regulation	±.25%
Frequency	60 Hz
Air Cleaner	Dry
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// Liquid Capacity (Lubrication)

Total Oil System: gal (lit)	68.7 (260)
Engine Jacket Water Capacity: gal (lit)	42.3 (160)
After Cooler Water Capacity: gal (lit)	10.6 (40)
System Coolant Capacity: gal (lit)	154 (583)

// Electrical

Electric Volts DC	24
Cold Cranking Amps Under 0°F (-17.8°C)	2,600

// Fuel System

Fuel Supply Connection Size	1" NPT
Fuel Return Connection Size	3/4" NPT
Maximum Fuel Lift: ft (m)	3 (1)
Recommended Fuel	Diesel #2
Total Fuel Flow: gal/hr (lit/hr)	190 (720)

// Fuel Consumption

	STANDBY	PRIME
At 100% of Power Rating: gal/hr (lit/hr)	123 (466)	111 (420)
At 75% of Power Rating: gal/hr(lit/hr)	93 (352)	85 (322)
At 50% of Power Rating: gal/hr (lit/hr)	65 (246)	60 (227)

// Cooling - Radiator System

	STANDBY	PRIME
Ambient Capacity of Radiator: °F (°C)	104 (40)	104 (40)
Max. Restriction of Cooling Air, Intake,		
and Discharge Side of Rad.: in. H ₂ 0 (kPa)	0.5 (0.12)	0.5 (0.12)
Water Pump Capacity: gpm (lit/min)	295 (1,117)	295 (1,117)
After Cooler Pump		
Capacity: gpm (lit/min)	154 (583)	154 (583)
Heat Rejection to Coolant: BTUM (kW)	41,401 (728)	37,875 (666)
Heat Rejection to After Cooler: BTUM (kW)	31,279 (550)	27,525 (484)
Heat Radiated to Ambient: BTUM (kW)	8,955 (157)	8,254 (145.1)

// Air Requirements

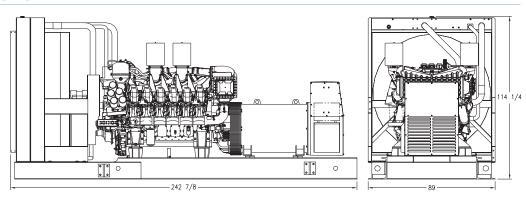
	STANDBY	PRIME
Aspirating: *SCFM (m³/min)	5,085 (144)	4,873 (138)
Air Flow Required for Rad.		
Cooled Unit: *SCFM (m³/min)	60,120 (1,702)	60,120 (1,702)
Air Flow Required for Heat		
Exchanger/Remote Rad. based		
on 25°F Rise: *SCFM (m³/min)	20,196 (575)	18,616 (530)

^{*} Air density = $0.0739 \text{ lbm/ft}^3 (1.184 \text{ kg/m}^3)$

// Exhaust System

	STANDBY	PRIME
Gas Temp. (Stack): °F (°C)	869 (465)	815 (435)
Gas Volume at Stack		
Temp: CFM (m³/min)	12,925 (366)	12,078 (342)
Maximum Allowable		
Back Pressure: in. H ₂ 0 (kPa)	34.1 (8.5)	34.1 (8.5)

WEIGHTS AND DIMENSIONS



Drawing above for illustration purposes only, based on standard open power 480 volt generator. Lengths may vary with other voltages. Do not use for installation design.

System OPU

Dimensions (LxWxH)

242.88 x 89 x 114.25 in (6,170 x 2,260 x 2,900 mm)

Weight (less tank)

31,992 lb (14,511 kg)

Weights and dimensions are based on open power units and are estimates only. Consult the factory for accurate weights and dimensions for your specific generator set.

SOUND DATA

Unit Type

OPU w/Critical Grade Muffler (dBA)

Standby Full Load 103.5

Standby No Load 96

102

Prime No Load 96

Measurements for sound data are taken at 23 ft (7 m).

EMISSIONS DATA

C/F

C/F

C/F

All units are in g/hp-hr and are EPA D2 cycle values.

Emission levels of the engine may vary as a function of ambient temperature, barometric pressure, humidity, fuel type and quality, installation parameters, measuring instrumentation, etc. The data provided are laboratory results from one engine representing this rating. The data was obtained under controlled environmental conditions with calibrated instrumentation traceable to the United States National Bureau of Standards and in compliance with US EPA regulations found within 40 CFR Part 89. The weighted cycle value from each engine is guaranteed to be below the US EPA Standards at the US EPA defined conditions.

Materials and specifications subject to change without notice.

RATING DEFINITIONS AND CONDITIONS

- // Ambient capability factor at 984 ft (300 m). Consult your local MTU Onsite Energy Power Generation Distributor for
- // Standby ratings apply to installations served by a reliable utility source. The standby rating is applicable to varying loads for the duration of a power outage. No overload capability for this rating. Ratings are in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271.
- // Prime power ratings apply to installations where utility power is unavailable or unreliable. At varying load, the number of generator set operating hours is unlimited. A 10% overload capacity is available for one hour in twelve. Ratings are in accordance with ISO-8528/1, overload power in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271. For limited running time and base load ratings, consult the factory.
- // Deration Factor:

Altitude: 2% per 1,640 ft (500 m) above 3,281 ft

(1,000 m)* at 77°F (25°C).

Temperature: 1% per 9°F (5°C) over 113°F (45°C) at 328 ft (100 m).

*Contact factory for deration above 6,562 ft (2,000 m).